

**ESENBOĞA ELEKTRİK ÜRETİM
ANONİM ŞİRKETİ
AND ITS SUBSIDIARIES**

CONDENSED FINANCIAL STATEMENTS
AS FOR 30 JUNE 2026 AND
INDEPENDENT AUDITOR'S REPORT

(CONVENIENCE TRANSLATION OF THE
REPORT AND THE CONSOLIDATED
FINANCIAL STATEMENTS
ORIGINALLY ISSUED IN TURKISH)

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ESENBOĞA ELEKTRİK ÜRETİM ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT JUNE 30, 2026

(Amounts expressed in Turkish Lira (“TL”) in terms of purchasing power of the TL at 30 June 2026 unless otherwise indicated.)

	Notes	Current Period Limited Review 30 June 2026	Prior Period Audited 31 December 2025
ASSETS			
Current Assets		4,843,388,043	1,559,741,885
Cash and Cash Equivalents	29	3,386,938,335	493,588,916
Trade Receivables		830,066,937	804,265,167
Trade Receivables from Third Parties	5	830,066,937	804,265,167
Other Receivables		260,373,607	10,394,952
Other Receivables from Related Parties	4, 6	239,283,697	228,902
Other Receivables from Third Parties	6	21,089,910	10,166,050
Derivative Instruments	25-a	39,552,111	50,255,751
Inventories	7	47,976,000	57,398,521
Prepaid Expenses	8	111,139,513	103,808,250
Assets Related to Current Period Tax	23	1,256,788	7,909,631
Other Current Assets	16	166,084,752	32,120,697
Non-Current Assets		29,036,500,727	23,273,349,482
Financial Investments	25-b	3,542,452,710	3,834,644,965
Other Receivables		10,267,094	14,113,920
Other Receivables from Third Parties	6	10,267,094	14,113,920
Derivative Instruments	25-a	24,740,921	56,564,529
Investments Accounted for Using the Equity Method		17,804,566	30,583,510
Investment Properties	9	2,444,348,253	2,444,348,253
Property, Plant and Equipment	10	22,834,178,465	16,727,365,855
Intangible Assets	11	80,050,506	77,605,949
Right-of-Use Assets	12	82,658,212	88,122,501
TOTAL ASSETS		33,879,888,770	24,833,091,367

The accompanying notes form an integral part of these consolidated financial statements.

ESENBOĞA ELEKTRİK ÜRETİM ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT JUNE 30, 2026

(Amounts expressed in Turkish Lira ("TL") in terms of purchasing power of the TL at 30 June 2026 unless otherwise indicated.)

		Current Period	Prior Period
		Limited Review	Audited
		30 June	31 December
	Notes	2026	2025
LIABILITIES			
Current Liabilities		5,254,270,807	4,010,926,894
Short-Term Borrowings	25-c	1,141,377,836	1,202,939,650
Short-Term Portions of Long-Term Borrowings	25-c	2,479,683,140	1,608,416,513
Short-Term Lease Liabilities		10,920,744	10,840,398
Trade Payables		487,907,942	590,740,049
Trade Payables to Third Parties	5	487,907,942	590,740,049
Payables Related to Employee Benefits	15	14,710,236	13,735,223
Other Payables		1,039,107,186	496,637,460
Other Payables to Related Parties	4	101,849,225	455,787,076
Other Payables to Third Parties	6	937,257,961	40,850,384
Derivative Instruments	25-a	1,439,022	879,955
Deferred Income	8	47,877,817	46,912,448
Short-Term Provisions		7,424,609	5,191,923
Short-Term Provisions Related to Employee Benefits	15	6,962,958	4,648,283
Diğer Kısa Vadeli Karşılıklar		461,651	543,640
Other Current Liabilities	16	23,822,275	34,633,275
Non-Current Liabilities		8,098,975,966	5,324,104,422
Long-Term Borrowings	25-c	4,463,687,371	2,356,942,965
Short-Term Lease Liabilities		68,198,371	72,719,464
Long-Term Provisions	-	6,131,053	4,132,506
Long-term Provisions for Employee Benefits	15	6,131,053	4,132,506
Deferred Tax Liability	23	3,560,959,171	2,890,309,487
EQUITY		20,526,641,997	15,498,060,051
Equity holders of the parent		15,926,793,430	11,785,954,175
Share Capital	17	1,820,000,000	1,820,000,000
Capital Adjustment Differences	17	1,478,089,326	1,478,089,326
Repurchased shares (-)		(244,740,563)	(6,467,190)
Share Premiums/Discounts	17	3,823,356,137	4,256,041,671
Accumulated Other Comprehensive Income (Expenses)			
to be Reclassified to Profit or Loss		(2,935,816,503)	(2,946,420,336)
- Gains/Losses on Cash Flow Hedges	17	(2,947,578,027)	(2,957,868,084)
- Foreign Currency Translation Differences		11,761,524	11,447,748
Accumulated Other Comprehensive Income (Expenses)			
not to be Reclassified to Profit or Loss		(5,276,675)	(4,912,422)
- Gain / Loss on Remeasurement of Defined Benefit Plans		(5,276,675)	(4,912,422)
Restricted Reserves Appropriated from Profit	17	45,863,844	46,246,886
Retained earnings		11,138,201,116	8,507,030,753
Profit/(loss) for the period		807,116,748	(1,363,654,513)
Non-controlling interest		4,599,848,567	3,712,105,876
TOTAL LIABILITIES AND EQUITY		33,879,888,770	24,833,091,367

The accompanying notes form an integral part of these consolidated financial statements.

ESENBOĞA ELEKTRİK ÜRETİM ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE PERIOD 1 JANUARY – 30 JUNE 2026

(Amounts expressed in Turkish Lira (“TL”) in terms of purchasing power of the TL at 30 June 2026 unless otherwise indicated.)

		Current Period	Prior Period	Current Period	Prior Period
		Limited Review	Limited Review	Not Subject to Limited Review	Not Subject to Limited Review
	Notes	1 January- 30 June 2026	1 January- 30 June 2025	1 April- 30 June 2026	1 April- 30 June 2025
PROFIT OR LOSS					
Revenue	18	859,855,349	999,641,685	448,280,662	515,358,989
Cost of Sales (-)	18	(705,237,988)	(776,617,512)	(364,133,399)	(322,243,137)
GROSS PROFIT/LOSS		154,617,361	223,024,173	84,147,263	193,115,852
General Administrative Expenses (-)	19	(175,220,156)	(232,633,466)	(95,309,319)	(109,835,173)
Other Income from Operating Activities	20	126,289,311	195,323,393	102,256,235	156,534,437
Other Expenses from Operating Activities (-)	20	(32,832,777)	(41,438,651)	(18,403,795)	(17,109,680)
OPERATING PROFIT/LOSS		72,853,739	144,275,449	72,690,384	222,705,436
Income from Investing Activities	21	2,102,214,480	1,244,877,337	182,128,021	147,861,842
Expenses from Investing Activities (-)	21	(316,004,501)	(46,941,231)	(91,621,866)	64,567,086
Investments Accounted for Using the Equity Method		11,833,493	-	12,238,668	-
OPERATING PROFIT/LOSS BEFORE FINANCE EXPENSES		1,870,897,211	1,342,211,555	175,435,207	435,134,364
Monetary Gain / (Loss)	27	1,282,648,486	1,066,805,058	595,202,420	337,314,931
Finance Income (+)	22	51,547,732	26,018,651	31,340,219	11,379,031
Finance Expenses (-)	22	(1,226,002,494)	(1,006,853,612)	(697,488,794)	(584,341,508)
PROFIT/LOSS BEFORE TAX FROM CONTINUING OPERATIONS		1,979,090,935	1,428,181,652	104,489,052	199,486,818
Tax Expense					
Deferred Tax Expense/Income	23	(572,396,241)	(868,249,353)	(505,634,645)	(242,681,629)
PROFIT/LOSS FOR THE PERIOD		1,406,694,694	559,932,299	(401,145,593)	(43,194,811)
Distribution of Profit/Loss for the Period					
Non-controlling interest		599,577,946	139,348,385	261,655,101	20,983,531
Equity Holders of the Parent		807,116,748	420,583,914	(662,800,694)	(64,178,342)
		1,406,694,694	559,932,299	(401,145,593)	(43,194,811)
Earnings per share	24	0.447	1.630	(0.367)	(0.249)
PROFIT/LOSS FOR THE PERIOD		1,406,694,694	559,932,299	(401,145,593)	(43,194,811)
OTHER COMPREHENSIVE INCOME:					
Items not to be Reclassified To Profit or Loss		(696,238)	337,085	(2,060,710)	121,433
Remeasurement Gains/Losses of Defined Benefit Plans		(870,298)	449,446	(2,689,594)	161,910
Taxes on Other Comprehensive Income that will not be Reclassified to Profit or Loss		174,060	(112,361)	628,884	(40,477)
Deferred Tax Expense/Income	23	174,060	(112,361)	628,884	(40,477)
Items to be Reclassified To Profit or Loss		(119,129,696)	(240,373,616)	363,080,092	(123,411,185)
Other Comprehensive Income (Expense) Related to Cash Flow Hedges		(120,078,134)	(332,153,603)	(66,194,891)	(176,203,696)
Foreign Currency Translation Differences		948,438	8,741,586	605,948	8,741,586
Taxes on Other Comprehensive Income that will be Reclassified to Profit or Loss		-	83,038,401	428,669,035	44,050,925
Deferred Tax Expense/Income	23	-	83,038,401	428,669,035	44,050,925
OTHER COMPREHENSIVE INCOME		(119,825,934)	(240,036,531)	361,019,382	(123,289,752)
TOTAL COMPREHENSIVE INCOME		1,286,868,760	319,895,768	(40,126,211)	(166,484,563)
Attributable to:		1,286,868,760	319,895,768	(40,126,211)	(166,484,563)
Non-controlling interest		567,299,519	80,799,207	346,995,016	(9,088,466)
Equity holders of the parent		719,569,241	239,096,561	(387,121,227)	(157,396,097)

The accompanying notes form an integral part of these consolidated financial statements.

ESENBOĞA ELEKTRİK ÜRETİM ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE PERIOD 1 JANUARY – 30 JUNE 2026

(Amounts expressed in Turkish Lira (“TL”) in terms of purchasing power of the TL at 30 June 2026 unless otherwise indicated.)

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The accompanying notes form an integral part of these consolidated financial statements.

ESENBOĞA ELEKTRİK ÜRETİM ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE PERIOD 1 JANUARY – 30 JUNE 2026

(Amounts expressed in Turkish Lira (“TL”) in terms of purchasing power of the TL at 30 June 2026 unless otherwise indicated.)

	Notes	Limited Review 1 January- 30 June 2026	Limited Review 1 January- 30 June 2025
A. Cash Flows from Operating Activities			
Profit/Loss for the Period		1,406,694,694	559,932,299
Adjustments Related to Reconciliation of Net Profit/Loss for the Period			
- Adjustments Related to Depreciation and Amortization Expenses	10, 11, 12	224,621,093	302,263,864
- Adjustments Related to Provisions		2,232,686	(1,433,404)
- Adjustments Related to Interest Income and Expenses		573,953,228	455,220,305
- Adjustments Related to Fair Value Losses (Gains) on Derivative Financial Instruments		43,086,315	(38,150,721)
- Adjustments Related to Unrealised Foreign Currency Translation Differences		97,713,483	344,995,348
- Fair Value Losses (Gains) of Financial Assets	21	293,391,813	46,941,231
- Adjustments Related to Employment Termination Benefits		2,408,615	2,529,680
- Adjustments related to undistributed profits of investments accounted for using the equity method		(11,833,493)	-
- Adjustments Related to Tax Expense / Income	23	572,396,241	868,249,353
- Adjustments for Losses (Gains) on Disposal of Property, Plant and Equipment		2,182,157	(17,022,885)
- Monetary Loss/Gain		(2,938,019,574)	(1,356,106,664)
Changes in working capital		268,827,258	1,167,418,406
- Adjustments Related to Increase / Decrease in Inventories		9,422,521	22,873,627
- Adjustments Related to Increase / Decrease in Trade Receivables		32,997,457	88,016,441
- Adjustments Related to Increase / Decrease in Other Payables from Operations		864,373,568	25,626,491
- Adjustments Related to Increase / Decrease in Other Receivables from Operations		(7,077,034)	(3,579,210)
- Adjustments Related to Decrease (Increase) in Other Assets		112,048,529	19,439,287
- Adjustments Related to Increase/Decrease in Trade Payables		(393,151,560)	(29,589,792)
- Adjustments Related to Increase/Decrease in Prepaid Expenses		(7,331,263)	(150,114,784)
- Adjustments Related to Increase / Decrease in Employee Benefits		975,013	7,423,469
- Adjustments Related to Increase (Decrease) in Other Liabilities		(10,811,000)	(3,084,155)
- Increase (Decrease) in Deferred Income		965,369	27,026,058
- Employment Termination Benefit Paid		-	(1,489,795)
- Tax Payments/Refunds		6,652,843	-
- Other cash inflows/outflows		-	14,473,890
		877,891,701	1,184,439,933
B. Cash Flows Generated from Investing Activities			
Cash Outflows arising from Share Acquisition or Capital Increase of Associates and/or Joint Ventures		-	(393,758,698)
Cash inflows from sales of interests in subsidiaries that do not result in loss of control		4,067,744,200	-
Cash Inflows from Sales of Property, Plant and Equipment and Intangible Assets	10, 11	3,231,980	46,805,071
Cash Outflows from Purchase of Property, Plant and Equipment and Intangible Assets	10, 11	(21,226,185)	(18,100,742)
Interest received		13,467,205	20,399,827
		4,063,217,200	(344,654,542)
C. Cash Flows from Financing Activities			
Cash Inflows/Outflows arising from Other Receivables and Other Payables from Related Parties		(592,992,647)	401,934,163
Cash Inflows from Borrowings		174,339,321	639,384,756
Cash Outflows Related to Debt Repayments		(677,498,626)	(1,334,263,490)
Interest Paid		(571,982,784)	(474,403,273)
Repurchased Shares		(326,031,014)	(6,354,736)
		(1,994,165,750)	(773,702,580)
THE EFFECT OF FOREIGN CURRENCY TRANSLATION DIFFERENCES (A+B+C)		2,946,943,151	66,082,811
NAKİT VE NAKİT BENZERLERİNDEKİ NET ARTIŞ/ AZALIŞ (A+B+C+D)		2,946,943,151	66,082,811
D. INFLATION EFFECT ON CASH AND CASH EQUIVALENTS		(53,593,732)	(25,746,922)
E. CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD		493,588,916	180,161,160
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD (A+B+C+D+E)		3,386,938,335	220,497,049

ESENBOĞA ELEKTRİK ÜRETİM ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30,2026

(Amounts expressed in Turkish Lira (“TL”) in terms of purchasing power of the TL at 30 June 2026 unless otherwise indicated.)

1. ORGANIZATION AND OPERATIONS OF THE GROUP

Esenboğa Elektrik Üretim Anonim Şirketi (“Company” or “Esenboğa”):

Esenboğa Elektrik Üretim Anonim Şirketi was incorporated in Kahramanmaraş under the trade name “Margün 8 Enerji Sanayi ve Ticaret Limited Şirketi” by Naturel Yenilenebilir Enerji Ticaret A.Ş. (formerly Naturel 1 Enerji Ticaret Limited Şirketi), as announced in Trade Registry Gazette No. 748 dated September 2, 2015.

As announced in Trade Registry Gazette No. 1244 dated May 11, 2016, the Company changed its legal status to a joint stock company and its trade name was changed to “Margün 8 Enerji Sanayi ve Ticaret Anonim Şirketi”. Pursuant to the General Assembly resolution dated January 8, 2019, the Company changed its trade name to “Esenboğa Elektrik Üretim Anonim Şirketi”, which was announced in Trade Registry Gazette No. 1454 dated January 16, 2019.

The Company operates mainly in the establishment and operation of power plants, electricity generation from renewable energy sources, particularly geothermal and solar energy, as well as the construction and contracting of energy generation facilities. The Company is particularly specialized in the installation of industrial rooftop solar power plants.

The registered address and head office of the Company is Kızılırmak Mahallesi, Ufuk Üniversitesi Caddesi No: 4/68, Çankaya/Ankara, Türkiye.

As of -June 30, 2026, the average number of personnel is 193 (31 December 2025: 158).

The Company's subsidiaries, their main fields of activity and capital shares are as follows:

Subsidiaries	30 June 2026 Proportion of ownership interest/ controlling interest	31 December 2025 Proportion of ownership interest/ controlling interest	Main Activitiy	Country
Bosphorus Yenilenebilir Enerji A.Ş.	72,70%/72,70%	75,61%/75,61%	Enerji üretimi	Türkiye
Margün Enerji Üretim Sanayi ve Ticaret A.Ş.	72,70%/72,70%	75,61%/75,61%	Enerji üretimi	Türkiye
Agah Enerji Üretim Sanayi ve Ticaret A.Ş.	72,70%/72,70%	75,61%/75,61%	Enerji üretimi	Türkiye
Angora Elektrik Üretim A.Ş.	72,70%/72,70%	75,61%/75,61%	Enerji üretimi/Tamir bakım hizmetleri	Türkiye
Anatolia Yenilenebilir Enerji A.Ş.	72,70%/72,70%	75,61%/75,61%	Enerji üretimi	Türkiye
Troya Yenilenebilir Enerji Ticaret A.Ş.	72,70%/72,70%	75,61%/75,61%	Enerji üretimi	Türkiye
Soleil Yenilenebilir Enerji Ticaret A.Ş.	72,70%/72,70%	75,61%/75,61%	Enerji üretimi	Türkiye
Ensoft Teknoloji Geliştirme ve Arge A.Ş.	72,70%/72,70%	75,61%/75,61%	Yazılım	sTürkiye
Margun Climatech B.V.	72,70%/72,70%	75,61%/75,61%	Holding	Hollanda
Margun Italy Climatech S.R.L	72,70%/72,70%	75,61%/75,61%	İklim teknolojileri	İtalya
Margun Romania Climatech S.R.L	72,70%/72,70%	75,61%/75,61%	İklim teknolojileri	Romanya
Margun UK Climatech LTD	72,70%/72,70%	75,61%/75,61%	İklim teknolojileri	İngiltere
Margun Spain Climatech S.L	72,70%/72,70%	75,61%/75,61%	İklim teknolojileri	İspanya
Margun Greece Climatech A.E	72,70%/72,70%	75,61%/75,61%	İklim teknolojileri	Yunanistan
RSC Elektrik Üretim İnşaat Turizm A.Ş.	72,70%/72,70%	75,61%/75,61%	Enerji üretimi	Türkiye
Margün Jeotermal Enerji Üretim A.Ş.	56,34%/56,34%	58,59%/58,59%-	Enerji üretimi	Türkiye
Hez Enerji İnşaat San.A.Ş.	56,34%/56,34%	-	Enerji üretimi	Türkiye

ESENBOĞA ELEKTRİK ÜRETİM ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30,2026

(Amounts expressed in Turkish Lira ("TL") in terms of purchasing power of the TL at 30 June 2026 unless otherwise indicated.)

1. ORGANIZATION AND OPERATIONS OF THE GROUP (cont'd)

The Company's joint ventures, principal activities, and ownership interests are as follows:

As of 30 June2026 and 31 December 2025, the details of the Group's joint ventures are presented below:

Join ventures	Principal activity	Equity ownership interest ratio	
		30 June 2026	31 December 2025
Naturel Chargen Elektrik A.Ş.(*).	Energy	11,67 %	25%

In the financial statements, the results of operations, assets, and liabilities of joint ventures are accounted for using the equity method, except for those classified as assets held for sale in accordance with TFRS 5. Under the equity method, joint ventures are presented in the consolidated statement of financial position at cost, adjusted for changes in the Group's share of the net assets of the joint venture subsequent to acquisition, and reduced by any impairment in the value of the investment, if any. Losses of a joint venture that exceed the Group's interest in that joint venture (including any long-term interests that, in substance, form part of the Group's net investment in the joint venture) are not recognised. Additional losses are recognised only to the extent that the Group has incurred legal or constructive obligations or has made payments on behalf of the joint venture.

The Group's installed capacity (mWp) for energy generation is listed below;

Province	District	Faaliyet Konusu	Installed Power	Production Power(MWe)
Ankara	Akyurt/ Kahramankazan/ Kızılcihamam/ Polatlı	GES	25.84 (MWp)	22.58
Yozgat	Akdağmadeni /Sorgun	GES	6.68 (MWp)	5.69
Nevşehir	Merkez	GES	10.32 (MWp)	8.99
Afyon	Dazkırı/ Sinanpaşa	GES	15.49 (MWp)	13.78
Bilecik	Söğüt	GES	2.15 (MWp)	2.00
Konya	Selçuklu/ Tuzlukçu	GES	19.35 (MWp)	17.00
Antalya	Elmalı	GES	3.52 (MWp)	3.54
Eskişehir	Sivrihisar	GES	3.38 (MWp)	2.97
Adana	Çukurova	GES	11.13 (MWp)	9.93
Muğla	Milas	GES	20.17 (MWp)	14.00
Aydın(*)	Germencik	JES	24.00 (MWp)	24.00
İzmir	Seferihisar	JES	12.00 (MWm)	12.00
			154.03	136.48

(*)The installed capacity of the Geothermal Power Plant, of which the Group obtained control on January 1, 2026, is 24 MWp. Accordingly, the Group's total installed capacity increased to 154.03 MWp.

Approval of the Consolidated Financial Statements

The consolidated financial statements for the six-month period ended 30 June 2026 were approved by the Board of Directors at its meeting held on 19 August 2026.

ESENBOĞA ELEKTRİK ÜRETİM ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30,2026

(Amounts expressed in Turkish Lira (“TL”) in terms of purchasing power of the TL at 30 June 2026 unless otherwise indicated.)

2. BASIS OF PRESENTATION OF THE CONSOLIDATED FINANCIAL STATEMENTS

2.1 Basis of Presentation

Statement of Compliance to TFRS

The accompanying financial statements are prepared in accordance with the requirements of Capital Markets Board (“CMB”) Communiqué Serial II, No: 14.1 “Basis of Financial Reporting in Capital Markets”, which was published in the Official Gazette No:28676 on 13 June 2013. The accompanying financial statements are prepared based on the Turkish Financial Reporting Standards (“TFRS”) that have been put into effect by the Public Oversight Accounting and Auditing Standards Authority (“POA”) under Article 5 of the Communiqué.

In addition, the consolidated financial statements have been prepared in accordance with the formats of “TFRS Taxonomy Announcement” published by POA and Financial Statement Examples and Guidelines for Use published by CMB, on July 3, 2024 .

The financial statements have been prepared on the historical cost basis except for revaluation of certain property, plant and equipment and financial instruments. In determining the historical cost, the fair value of the amount paid for the assets is generally taken as the basis.

The Group has prepared its condensed consolidated financial statements for the interim period ended 30 June 2026 in accordance with TAS 34 Interim Financial Reporting. The condensed interim consolidated financial statements do not include all of the information required to be included in annual financial statements and should therefore be read in conjunction with the Group’s annual financial statements as at and for the year ended 31 December 2025.

Currency Used

The individual financial statements of each Group entity are presented in the currency (functional currency) of the primary economic environment in which the entity operates. The results and financial position of each entity are expressed in TL, which is the functional currency of the Company, and the presentation currency for the consolidated financial statements.

Restatement of financial statements during periods of high inflation

Pursuant to the Capital Markets Board’s (CMB) decision No. 81/1820 dated December 28, 2023, it has been decided that issuers and capital market institutions subject to financial reporting regulations applying Turkish Accounting/Financial Reporting Standards shall implement inflation accounting in accordance with TMS 29, starting from their annual financial reports for the fiscal periods ended December 31, 2023.

The Group has prepared its consolidated financial statements as at 30 June 2026 and for the period then ended by applying TAS 29 “Financial Reporting in Hyperinflationary Economies”, in accordance with the announcement made and the “Implementation Guidance on Financial Reporting in Hyperinflationary Economies” published by the Public Oversight, Accounting and Auditing Standards Authority (“POA”) on 23 November 2023. In accordance with the aforementioned Standard, financial statements prepared in the currency of a hyperinflationary economy are required to be stated in terms of the measuring unit current at the reporting date, and comparative information for prior periods is expressed in terms of the current measuring unit at the end of the reporting period for comparative purposes. Accordingly, the Group has also presented its consolidated financial statements as at 31 December 2025 in terms of purchasing power as of 30 June 2026.

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2. BASIS OF PRESENTATION OF THE CONSOLIDATED FINANCIAL STATEMENTS (cont’d)

2.1 Basis of Presentation (cont’d)

Restatement of financial statements during periods of high inflation (cont’d)

TMS 29 applies to the financial statements of every entity, including consolidated financial statements, whose functional currency is the currency of a hyperinflationary economy. When high inflation exists in an economy, TMS 29 requires that the financial statements of an entity whose functional currency is that of the hyperinflationary economy be expressed in the measuring unit current at the end of the reporting period.

As of the reporting date, since the cumulative change in general purchasing power over the last three years, based on the Consumer Price Index (CPI), exceeds 100%, entities operating in Turkey are required to apply TMS 29 “Financial Reporting in Hyperinflationary Economies” for reporting periods ending on or after June 30, 2026.

The table below presents the inflation rates for the relevant years, calculated based on the Consumer Price Indices published by the Turkish Statistical Institute (TUIK):

Date	Index	Adjustment factor	Three-year cumulative inflation rate
30 June 2026	4,137.93	1.00000	%206
31 December 2025	3,513.87	1.17760	%211
30 June 2025	3,132.17	1.32109	%220

The main outlines of TMS 29 indexing adjustments are as follows:

- All items, except those presented at current purchasing power as of the balance sheet date, have been indexed using the relevant price index coefficients. Amounts from prior years have been indexed in the same manner.
- Monetary assets and liabilities have not been indexed, as they are already expressed at the current purchasing power as of the balance sheet date. Monetary items include cash and items to be received or paid in cash.
- Fixed assets, investments, and similar assets have been indexed based on their acquisition cost, not exceeding market values. Depreciation has been adjusted in a similar manner. Amounts included in equity have been restated using the general price indices applicable at the time they were contributed to or generated within the company.
- All items in the income statement, except for the effects of non-monetary balance sheet items, have been indexed using coefficients calculated based on the periods when the respective income and expense accounts were initially recognized in the financial statements.
- Gains or losses resulting from general inflation on the net monetary position represent the difference between adjustments made to non-monetary assets, equity items, and income statement accounts. These gains or losses calculated on the net monetary position have been included in net profit (Note 27).

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2. BASIS OF PRESENTATION OF THE CONSOLIDATED FINANCIAL STATEMENTS (cont’d)

2.1 Basis of Presentation (cont’d)

Restatement of the Statement of Financial Position

Amounts in the statement of financial position that are not expressed in terms of the measuring unit current at the end of the reporting period are restated. Accordingly, monetary items are not restated because they are expressed in the currency of the reporting period. Non-monetary items are required to be restated unless they are expressed in terms of the currency in effect at the end of the reporting period.

Comparative figures

In accordance with the aforementioned standard, financial statements prepared using the currency of a hyperinflationary economy are stated in terms of the measuring unit current at the balance sheet date. Comparative information for prior periods has also been restated in terms of the current measuring unit at the end of the reporting period for comparison purposes. Accordingly, the Group has also presented its consolidated financial statements as of June 30, 2025 and December 31, 2025 on the basis of purchasing power as of June 30, 2026.

Going Concern

The Group has prepared its consolidated financial statements on the going concern basis.

Basis of Consolidation

The consolidated financial statements incorporate the financial statements of the Company and entities controlled by the Company and its subsidiaries. Control is achieved when the Company:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affect its returns.

The Company reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

When the Company has less than a majority of the voting rights of an investee, it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Company considers all relevant facts and circumstances in assessing whether or not the Company’s voting rights in an investee are sufficient to give it power, including:

- the size of the Company’s holding of voting rights relative to the size and dispersion of holdings of the other vote holders;
- potential voting rights held by the Company, other vote holders or other parties;
- rights arising from other contractual arrangements; and
- any additional facts and circumstances that indicate that the Company has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders’ meetings.

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2. BASIS OF PRESENTATION OF THE CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

2.1 Basis of Presentation (cont'd)

Basis of Consolidation (cont'd)

Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ceases when the Company loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated statement of profit or loss and other comprehensive income from the date the Company gains control until the date when the Company ceases to control the subsidiary.

Profit or loss and each component of other comprehensive income are attributed to the owners of the Group and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Group and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with the Group's accounting policies.

All intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

Changes in the Group's ownership interests in existing subsidiaries

Changes in the Group's ownership interests in subsidiaries that do not result in the Group losing control over the subsidiaries are accounted for as equity transactions. The carrying amounts of the Group's interests and the non-controlling interests are adjusted to reflect the changes in their relative interests in the subsidiaries. Any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received is recognized directly in equity and attributed to owners of the Group.

When the Group loses control of a subsidiary, a gain or loss is recognized in profit or loss and is calculated as the difference between (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and (ii) the previous carrying amount of the assets (including goodwill), and liabilities of the subsidiary and any non-controlling interests. All amounts previously recognized in other comprehensive income in relation to that subsidiary are accounted for as if the Group had directly disposed of the related assets or liabilities of the subsidiary (i.e. reclassified to profit or loss or transferred to another category of equity as specified/permitted by applicable TFRS). The fair value of any investment retained in the former subsidiary at the date when control is lost is regarded as the fair value on initial recognition for subsequent accounting under TFRS 9 Financial Instruments, when applicable, the cost on initial recognition of an investment in an associate or a joint venture.

Transactions Eliminated in Consolidation

Intragroup balances and transactions, and any unrealized income and expenses arising from intragroup transactions are eliminated in preparation of the consolidated financial statements.

2. BASIS OF PRESENTATION OF THE CONSOLIDATED FINANCIAL STATEMENTS (cont’d)

2.2 Changes in the Accounting Policies

The accounting policy changes arising from the first-time application of a new standard are applied retrospectively or prospectively in accordance with the transitional provisions, if any. The changes that take place of any transitional provision, significant changes made optional in accounting policies or determined accounting errors are applied retrospectively by restating prior period financial statements. If changes in accounting estimates are related to only one period, they are applied both in the current period when the amendment is made and for the future periods, both in the current period and in the future.

Changes in accounting estimates are applied prospectively in the current period if the change affects only that period; if the change affects both current and future periods, they are applied in both the period of change and future periods.

2.3 New and Amended Turkish Financial Reporting Standards

The accounting policies applied in the preparation of the financial statements for the period ended 30 June 2026 are consistent with those applied in the previous year, except for the new and amended TFRSs and TFRS Interpretations effective as of 1 January 2026, as summarized below. The effects of these standards and interpretations on the Group’s financial position and performance are explained in the relevant paragraphs.

New standards, amendments and interpretations effective from 1 January 2026

- Amendments to TFRS 9 and TFRS 7 – Classification and Measurement of Financial Instruments
- Annual Improvements to TFRSs – Volume 11
- Amendments to TFRS 9 and TFRS 7 – Contracts Referencing Nature-dependent Electricity

These amendments do not have a material impact on the Group’s financial position and performance.

Standards issued but not yet effective and not early adopted

New standards, interpretations and amendments that have been issued as of the date of approval of the financial statements but are not yet effective for the current reporting period and have not been early adopted by the Company are as follows. Unless otherwise stated, the Company will make the necessary changes to its financial statements and related disclosures upon the effective date of the new standards and interpretations.

- Amendments to TFRS 10 and TAS 28: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture
- TFRS 17 – Insurance Contracts
- TFRS 18 – Presentation and Disclosure in Financial Statements
- TFRS 19 – Subsidiaries without Public Accountability: Disclosures
- Amendments to TAS 21 – The Effects of Changes in Foreign Exchange Rates: Lack of Exchangeability

The effects of these standards and amendments on the Group’s financial position and financial performance are currently being assessed.

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2. BASIS OF PRESENTATION OF THE CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

2.4 Summary of Significant Accounting Policies

The condensed consolidated financial statements for the interim period ended March 31, 2026 have been prepared in accordance with IAS 34 Interim Financial Reporting. The significant accounting policies applied in the preparation of these condensed consolidated financial statements are consistent with those disclosed in detail in the consolidated financial statements as of and for the year ended December 31, 2025. Accordingly, the interim condensed consolidated financial statements should be evaluated together with the financial statements for the year ended December 31, 2025.

3. SEGMENT REPORTING

The Group has adopted TFRS 8 since its inception and has determined its operating segments based on internal reports regularly reviewed by the authority responsible for making decisions about the Group's activities.

30 June 2026			30 June 2025	
Province	Production amount (KWh)	Sales amount / TL	Production amount (KWh)	Sales amount / TL
Aydın (JES)	54,100,000	299,517,121	-	-
İzmir (JES)	16,818,568	81,292,182	11,388,165	81,856,276
Muğla	15,468,324	95,667,430	15,472,655	116,725,497
Konya	14,613,944	88,394,737	16,134,507	120,044,407
Ankara	14,583,228	86,156,508	19,307,659	143,896,474
Afyon	11,196,752	67,739,211	12,158,242	90,561,472
Adana	7,865,993	47,481,303	8,985,610	66,666,386
Nevşehir	6,912,852	41,861,682	7,813,454	58,211,705
Yozgat	4,296,834	26,048,016	4,714,814	35,114,562
Antalya	2,576,998	15,575,974	3,079,478	22,811,343
Bilecik	1,422,033	8,628,550	1,557,307	11,638,360
Eskişehir	568,975	1,218,231	2,611,066	19,412,561
Total	150,424,501	859,580,945	103,222,957	766,939,043

	Electricity Production	Construction Contracting	30 June 2026
Domestic sales	859,580,945	274,404	859,855,349
Cost of sales (-)	(662,833,162)	(42,404,826)	(705,237,988)
Gross Profit (Loss)	196,747,783	(42,130,422)	154,617,361

	Electricity Production	Construction Contracting	30 June 2025
Domestic sales	766,939,043	232,702,642	999,641,685
Cost of sales (-)	(577,257,707)	(199,359,805)	(776,617,512)
Gross Profit (Loss)	189,681,336	33,342,837	223,024,173

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4. RELATED PARTY DISCLOSURES

As of June 30, 2026 and December 31, 2025, the details of other receivables from related parties are as follows:

Other Receivables	30 June 2026	31 December 2025
Naturel Yenilenebilir Enerji Ticaret A.Ş. (*) (2)	239,077,132	-
Naturel Holding A.Ş. (*) (1)	206,565	228,902
	<u>239,283,697</u>	<u>228,902</u>

(1) These are companies within the Naturel Holding Group, which comprises Naturel Holding A.Ş. and its subsidiaries.

(2) Naturel Yenilenebilir Enerji Ticaret A.Ş. is the Company's parent company.

(*) The Group's other receivables from related parties are of a financing nature and bear interest at market borrowing rates.

The details of other payables to related parties as of 30 June 2026 and 31 December 2025 are as follows:

Other Payables	30 June 2026	31 December 2025
Naturel Chargen Elektrik A.Ş. (1)	101,849,225	120,967,250
Naturel Yenilenebilir Enerji Ticaret A.Ş. (2)	-	334,819,826
	<u>101,849,225</u>	<u>455,787,076</u>

(1) These are companies within the Naturel Holding Group, which comprises Naturel Holding A.Ş. and its subsidiaries.

(2) Naturel Yenilenebilir Enerji Ticaret A.Ş. is the Company's parent company.

Interest Income	1 January- 30 June 2026	1 January- 30 June 2025
Naturel Yenilenebilir Enerji Ticaret A.Ş. (2)	6,016,219	5,503,167
Sustain Tech Girişim Sermayesi Yatırım Ortaklığı Anonim Şirketi (1)	2,626	-
Hera Girişim Sermayesi Yatırım Ortaklığı Anonim Şirketi (1)	2,618	-
Naturel Healthcare Medikal Anonim Şirketi (1)	1,416	-
Hermes Uluslararası Ticaret ve Lojistik A.Ş. (1)	155	17,671
Naturel Chargen Elektrik Anonim Şirketi (1)	54	-
	<u>6,023,088</u>	<u>5,520,838</u>
Interest Expenses	1 January- 30 June 2026	1 January- 30 June 2025
Naturel Yenilenebilir Enerji Ticaret A.Ş. (2)	5,000,256	740,110
Naturel Chargen Elektrik Anonim Şirketi (1)	1,735,143	-
Naturel Holding A.Ş. (1)	403,110	476,749
	<u>7,138,509</u>	<u>1,216,859</u>

(1) These are companies within the Naturel Holding Group, which comprises Naturel Holding A.Ş. and its subsidiaries.

(2) Naturel Yenilenebilir Enerji Ticaret A.Ş. is the Company's parent company.

Benefits Provided to Key Management Personnel

The benefits provided to the Group's key management personnel amounted to TRY 5,187,774 as at 30 June 2026 (30 June 2025: TRY 3,445,446).

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5. TRADE RECEIVABLES AND PAYABLES

a) Trade Receivables:

As of June 30, 2026 and 31 December 2025, the details of the Group's trade receivables are as follows:

	30 June 2026	31 December 2025
<u>Short-term trade receivables</u>		
Income accruals	721,316,988	728,485,754
Trade receivables	108,749,949	75,779,413
	<u>830,066,937</u>	<u>804,265,167</u>

As of June 30, 2026, the Group has no uncollectible receivables (31 December 2025: None).

b) Trade Payables:

As of June 30, 2026 and 31 December 2025, the details of the Group's trade payables are as follows:

	30 June 2026	31 December 2025
<u>Short-term trade payables</u>		
Expense accruals	404,961,167	461,376,108
Trade payables	69,244,425	129,363,941
Notes payable	13,702,350	-
	<u>487,907,942</u>	<u>590,740,049</u>

6. OTHER RECEIVABLES AND PAYABLES

a) Other Receivables

	30 June 2026	31 December 2025
<u>Short-Term Other Receivables</u>		
Other Receivables from Related Parties (Note 4)	239,283,697	228,902
Deposits and guarantees given	3,112,769	291,827
Receivables from the tax office	7,072,954	472,529
Other Receivables	10,904,187	9,401,694
	<u>260,373,607</u>	<u>10,394,952</u>
<u>Long-Term Other Receivables</u>		
Deposits and guarantees given	10,267,094	14,113,920
	<u>10,267,094</u>	<u>14,113,920</u>

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6. OTHER RECEIVABLES AND PAYABLES (cont'd)**b) Other Payables**

	30 June 2026	31 December 2025
Short-Term Other Payables		
Other Payables to Related Parties (Note 4)	101,849,225	455,787,076
Other Payables (*)	937,257,961	40,850,384
	<u>1,039,107,186</u>	<u>496,637,460</u>

(*) It comprises consultancy services, insurance expenses, and the amortised cost of the acquisition price of shares in HEZ Enerji İnşaat San. A.Ş.

7. INVENTORIES

	30 June 2026	31 December 2025
Trade goods (*)	44,363,351	51,306,144
Raw materials and supplies	2,300,100	4,559,893
Other inventories	1,312,549	1,532,484
	<u>47,976,000</u>	<u>57,398,521</u>

(*) It consists of materials such as solar panels and connectors purchased for EPC Projects.

8. PREPAID EXPENSES AND DEFERRED INCOME

	30 June 2026	31 December 2025
Short-Term Prepaid Expenses		
Business advances	73,959,101	77,562,774
Order advances given	37,180,412	26,245,476
	<u>111,139,513</u>	<u>103,808,250</u>
Long-Term Prepaid Expenses		
Prepaid expenses	47,877,817	46,912,448
	<u>47,877,817</u>	<u>46,912,448</u>

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9. INVESTMENT PROPERTIES

Cost Value	Land	Buildings	Total
Opening balance as of 1 January 2026	964,753,916	1,479,594,337	2,444,348,253
Closing balance as of 30 June 2026	<u>964,753,916</u>	<u>1,479,594,337</u>	<u>2,444,348,253</u>

Cost Value	Land	Buildings	Total
Opening balance as of 1 January 2025	1,791,529,244	1,525,972,956	3,317,502,200
Sales	<u>(56,147,024)</u>	-	<u>(56,147,024)</u>
Closing balance as of 30 June 2025	<u>1,735,382,220</u>	<u>1,525,972,956</u>	<u>3,261,355,176</u>

The Company had its latest valuation report for its investment properties prepared as at 31 December 2025. Accordingly, no new valuation report has been prepared during 2026, and the investment properties have been recognised in the financial statements at their fair values determined in the latest valuation report. Furthermore, as the investment properties are subject to inflation accounting, the respective values have been reflected in the financial statements after taking into consideration the effects of inflation.

There are no mortgages on the investment properties owned by the Group

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10. PROPERTY, PLANT AND EQUIPMENT

	Land	Leasehold Improvements	Binalar	Machinery, Plant and Equipment	Vehicles	Furniture and Fixtures	Land Improvements	Buildings	Total
<u>Cost</u>									
Opening balance as of 1 January 2026	993,961,510	1,295,768	15,562,573,704	53,580,378	49,156,951	-	-	85,146,179	16,745,714,490
Impact of subsidiary acquisition (*)	1999193		4322408396	0	3903935	1963004103	39478917	0	6,330,794,544
Additions	-	106,637	2,430,170	4,274,688	5,998,571	-	-	3,806,978	16,617,044
Disposals	-	-	-	(6,807,039)	-	-	-	-	(6,807,039)
Closing balance as of 30 June 2026	995,960,703	1,402,405	19,887,412,270	51,048,027	59,059,457	1,963,004,103	39,478,917	88,953,157	23,086,319,039
<u>Accumulated Depreciation</u>									
Opening balance as of 1 January 2026	-	15,681	-	-	18,332,954	-	-	-	18,348,635
Impact of subsidiary acquisition (*)	-	-	9,347,757	-	606,799	8,187,544	50,521	-	18,192,621
Additions	-	17,859	203,397,758	10,873,100	2,703,503	-	-	-	216,992,220
Disposals	-	-	-	(1,392,902)	-	-	-	-	(1,392,902)
Closing balance as of 30 June 2026	-	33,540	212,745,515	9,480,198	21,643,256	8,187,544	50,521	-	252,140,574
Net Book Value as of 30 June 2026	995,960,703	1,368,865	19,674,666,755	41,567,829	37,416,201	1,954,816,559	39,428,396	88,953,157	22,834,178,465

As of June 30, 2026, movable pledges amounting to TRY 16,449,082,641 and mortgages amounting to TRY 17,524,160,460 have been established over property, plant and equipment.

Depreciation expenses related to property, plant and equipment have been recognized under cost of sales and general administrative expenses.

(*) The geothermal power plants, for which control was obtained on January 1, 2026, have been provisionally reflected in the financial statements based on the fair values of the related assets determined in accordance with the valuation reports prepared by Net Kurumsal Gayrimenkul Değerleme ve Danışmanlık A.Ş. (Note 30).

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10. PROPERTY, PLANT AND EQUIPMENT (cont'd)

	Land	Leasehold Improvements	Machinery, Plant and Equipment	Vehicles	Furniture and Fixtures	Construction in Progress	Total
<u>Cost</u>							
Opening balance as of 1 January 2025	920,990,958	235,393	14,885,186,627	93,292,440	38,584,162	72,424,922	16,010,714,502
Impact of subsidiary acquisition (*)	-	-	2,225,874,734	1,459	644,943	-	2,226,521,136
Additions	-	-	-	-	4,899,624	12,651,908	17,551,532
Disposals	-	-	-	(38,731,611)	-	-	(38,731,611)
Closing balance as of 30 June 2025	920,990,958	235,393	17,111,061,361	54,562,288	44,128,729	85,076,830	85,076,830
<u>Accumulated Depreciation</u>							
Opening balance as of 1 January 2025	-	235,393	-	-	12,289,932	-	12,525,325
Additions	-	-	288,511,594	9,655,665	958,674	-	299,125,933
Disposals	-	-	-	(8,949,425)	-	-	(8,949,425)
Closing balance as of 30 June 2025	-	235,393	288,511,594	706,240	13,248,606	-	302,701,833
Carrying value as of 30 June 2025	920,990,958	-	16,822,549,767	53,856,048	30,880,123	85,076,830	17,913,353,726

As of June 30, 2025, movable pledges amounting to TRY 14,667,503,825 and mortgages amounting to TRY 11,228,623,380 have been established over property, plant and equipment.

Depreciation expenses related to property, plant and equipment have been recognized under cost of sales and general administrative expenses.

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10. PROPERTY, PLANT AND EQUIPMENT (cont’d)

Depreciation periods for property, plant and equipment are as follows:

	<u>Useful life</u>
Property, plant and equipment	45-50 years
Vehicles	5 years
Furniture and fittings	3-15 years
Leasehold improvements	5 years

11. INTANGIBLE ASSETS

<u>Cost Value</u>	<u>Rights</u>	<u>Other Intangible Assets</u>	<u>Total</u>
Opening balance as of 1 January 2026	77,879,572	4,060,452	81,940,024
Additions	4,551,235	57,906	4,609,141
Closing balance as of 30 June 2026	82,430,807	4,118,358	86,549,165
<u>Accumulated Amortisation</u>			
Opening balance as of 1 January 2026	573,945	3,760,130	4,334,075
Charge for the period	2,022,420	142,164	2,164,584
Closing balance as of 30 June 2026	2,596,365	3,902,294	6,498,659
Net Book Value as of 30 June 2026	79,834,442	216,064	80,050,506
<u>Cost Value</u>	<u>Rights</u>	<u>Other Intangible Assets</u>	<u>Total</u>
Opening balance as of 1 January 2025	26,109	3,416,055	3,442,164
Additions	-	549,209	549,209
Closing balance as of 30 June 2025	26,109	3,965,264	3,991,373
<u>Accumulated Amortisation</u>			
Opening balance as of 1 January 2025	7,126	2,223,022	2,230,148
Charge for the period	3,563	799,263	802,826
Closing balance as of 30 June 2025	10,689	3,022,285	3,032,974
Net Book Value as of 30 June 2025	15,420	942,979	958,399

The amortization periods used for intangible assets are as follows:

	<u>Useful Life</u>
Rights	3-30 years
Other Intangible Assets	3-15 years

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12. RIGHT OF USE ASSETS

	Land	Total
<u>Cost</u>		
Opening balance as of 1 January 2026	127,501,870	127,501,870
Closing balance as of 30 June 2026	127,501,870	127,501,870
<u>Accumulated Amortisation</u>		
Opening balance as of 1 January 2026	39,379,369	39,379,369
Charge for the period	5,464,289	5,464,289
Closing balance as of 30 June 2026	44,843,658	44,843,658
Net Book Value as of 30 June 2026	127,501,870	127,501,870

	Land	Total
<u>Cost</u>		
Opening balance as of 1 January 2025	-	-
Effect of Acquisition of a Subsidiary (*)	134,017,042	134,017,042
Closing balance as of 30 June 2025	134,017,042	134,017,042
<u>Accumulated Amortisation</u>		
Opening balance as of 1 January 2025	-	-
Charge for the period	2,335,105	2,335,105
Effect of Acquisition of a Subsidiary (*)	36,741,047	36,741,047
Closing balance as of 30 June 2025	39,076,152	39,076,152
Net Book Value as of 30 June 2025	94,940,890	94,940,890

(*) Arising from the acquisition of 100% of the shares of RSC Elektrik Üretim İnşaat Turizm A.Ş.

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13. COMMITMENTS

Collaterals-Pledge-Mortgage ("CPM")

The Company's collaterals/pledge/mortgage position as of June 30, 2026 and December 31, 2025 is as follows:

30 June 2026		TRY equivalent	TRY	USD	EUR
A. Total Amount of CPM Given for Its Own Legal Entity					
	-Collateral	60,928,419	5,000,000	595,590	531,000
	-Pledge	-	-	-	-
	-Mortgage	2,527,165,000	1,200,000,000	-	25,000,000
B. Total Amount of CPM Given on Behalf of the Fully Consolidated Entities					
	-Collateral	199,405,190	88,790,277	2,375,000	-
	-Pledge	16,449,082,641	7,975,000,000	95,000,000	76,280,759
	-Mortgage	14,996,995,460	1,881,415,000	90,000,000	168,100,000
C. Total Amount of CPM Given on Behalf of Third Parties Debts for Continuation of Their Economic Activities					
		-	-	-	-
D. Total Other CPM Given					
		-	-	-	-
i. Total CPM Given on Behalf of the Parent Company					
		-	-	-	-
ii. Total CPM Given on Behalf of Other Group Companies which are not included in the Scope of Items B and C					
		-	-	-	-
iii. Total CPM Given on Behalf of Third Parties which are not included in the Scope of Items C					
		-	-	-	-
Total		34,233,576,710	11,150,205,277	187,970,590	269,911,759

The ratio of other CPMs given by the Group to the equity of the Group is 166.78% as of June 30, 2026.

As of 30 June 2026, guarantees amounting to TRY 80,105,000,000, USD 49,500,000 and EUR 421,000,000 were issued on behalf of the Group companies, while guarantees amounting to TRY 15,401,600,000, USD 102,340,000 and EUR 3,274,000 were issued on behalf of the Company itself.

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13. COMMITMENTS (cont’d)

Collaterals-Pledge-Mortgage (“CPM”) (cont’d)

31 December 2025		TRY equivalent	TRY	USD	EUR
A. Total Amount of CPM Given for Its Own					
Legal Entity					
	-Collateral	67,382,562	5,887,995	595,590	531,000
	-Pledge	-	-	-	-
	-Mortgage	2,893,534,580	1,413,118,869	-	25,000,000
B. Total Amount of CPM Given on Behalf of the Fully Consolidated Entities					
	-Collateral	209,003,182	89,172,425	2,375,000	-
	-Pledge	18,701,672,160	9,391,352,483	95,000,000	76,280,759
	-Mortgage	16,710,822,806	2,215,552,531	90,000,000	168,100,000
C. Total Amount of CPM Given on Behalf of Third Parties Debts for Continuation of Their Economic Activities					
		-	-	-	-
D. Total Other CPM Given					
i. Total CPM Given on Behalf of the Parent Company		-	-	-	-
ii. Total CPM Given on Behalf of Other Group Companies which are not included in the Scope of Items B and C		-	-	-	-
iii. Total CPM Given on Behalf of Third Parties which are not included in the Scope of Items C		-	-	-	-
Total		38,582,415,291	13,115,084,303	187,970,590	269,911,759

The ratio of other CPMs given by the Group to the equity of the Group is 248.95% as of 31 December 2025.

As of 31 December 2025, guarantees amounting to TRY 56059,603,130, USD 49,500,000 and EUR 421,000,000 were issued on behalf of the Group companies, while guarantees amounting to TRY 13,741,620,885 USD 102,340,000 and EUR 3,274,000 were issued on behalf of the Company itself.

Received Collaterals

		30 June 2026		31 December 2025	
	Currency	Original amount	TRY equivalent	Original amount	TRY equivalent
Guarantee Letters	TRY	80,000,000	80,000,000	23,551,981	23,551,981
	USD	1,700,000	79,176,990	2,100,000	105,995,617
Total			159,176,990		129,507,598

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14. CASH FLOW HEDGE ACCOUNTING FOR HIGH-PROBABILITY FORECAST TRANSACTION CURRENCY RISK

The Group hedges the foreign currency risk on the balance sheet by borrowing in the same currency against the foreign currency risks arising from the foreign currency sales amounts that are highly probable to be realized in the future, considering the agreements made and the corporate budget.

Repayments of foreign currency borrowings, that are subject to hedge accounting and determined as hedging instrument, are made with foreign currency sales cash flows that will be realized on close dates and determined as hedged item.

Within the scope of the currency risk management strategy it has determined, the Group applies hedge accounting for the purpose of hedging the currency risk component of the highly probable estimated transaction cash flow risk, and the foreign exchange rate that has occurred on the hedging instrument, whose effectiveness has been mathematically proven in accordance with TFRS 9 and has not yet been realized. It pulls the fluctuations from the income statement and parks it in the comprehensive income statement and aims to present a healthier income statement.

As of June 30, 2026, the hedge ratio was calculated at 86% and hedge effectiveness at 86%, while as of June 30, 2025, the hedge ratio was calculated at 94% and hedge effectiveness at 92%.

USD	30 June 2026	30 June 2025
Present value of the hedged item (current portion)	7,362,443	8,772,951
Present value of the hedged item (non-current portion)	6,856,250	17,232,180
Present value of the hedging instrument (current portion)	7,185,407	10,287,867
Present value of the hedging instrument (non-current portion)	4,584,115	14,263,935
EUR	30 June 2026	30 June 2025
Present value of the hedged item (current portion)	5,270,013	6,285,249
Present value of the hedged item (non-current portion)	11,857,710	21,544,811
Present value of the hedging instrument (current portion)	6,371,321	8,781,413
Present value of the hedging instrument (non-current portion)	8,968,995	16,485,167
TRY	30 June 2026	30 June 2025
Present value of the hedged item (current portion)	42,214,275	101,816,868
Present value of the hedged item (non-current portion)	58,776,847	290,798,681
Present value of the hedging instrument (current portion)	(44,638,543)	(133,259,982)
Present value of the hedging instrument (non-current portion)	(42,213,630)	(227,396,779)
Hedging effectiveness rate	86%	92%
Inactive portion left in the income statement	14,138,949	31,958,788

ESENBOĞA ELEKTRİK ÜRETİM ANONİM ŞİRKETİ AND ITS SUBSIDIARIES**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30,2026**

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15. EMPLOYEE BENEFITS**Payables related to employee benefits**

	30 June 2026	31 December 2025
Payables for employees	9,367,275	9,297,254
Social security premiums payable	5,342,961	4,437,969
	<u>14,710,236</u>	<u>13,735,223</u>

Short-term provisions for employee benefits

	30 June 2026	31 December 2025
Provision for unused vacation	6,962,958	4,648,283
	<u>6,962,958</u>	<u>4,648,283</u>

Long-term provisions for employee benefits**Provision for employment termination benefits:**

	30 June 2026	31 December 2025
Provision for employment termination benefits	6,131,053	4,132,506
	<u>6,131,053</u>	<u>4,132,506</u>

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15. EMPLOYEE BENEFITS (cont'd)

Long-term provisions for employee benefits (cont'd)

Provision for employment termination benefits: (cont'd)

According to the articles of Turkish Labor Law in force, the Group have obligation to pay the legal employee termination benefits to each employee whose are 25 years of working life (58 for women and 60 for men) by completing at least one year of service, leaving for military services and deceased.

As of June 30, 2026, the amount payable consists of one month's salary limited to a maximum of TL 64,948.77 (31 December 2025: TL 53,919.68).

Retirement pay liability is not subject to any kind of funding legally. The employee termination benefit has been calculated by estimating the present value of the future probable obligation of the Group arising from the retirement of employees. TAS 19 Employee Benefits stipulates the development of company's liabilities by using actuarial valuation methods under defined benefit plans. In this direction, actuarial assumptions used in calculation of total liabilities are described as follows.

The main assumption is that the maximum liability amount per year of service will increase in line with inflation. Accordingly, the discount rate applied represents the expected real rate after adjusting for the effects of future inflation. Therefore, as of June 30, 2026, the provisions recognized in the accompanying financial statements are calculated by estimating the present value of the probable future obligations arising from employees' retirement. The provisions as of the respective reporting dates have been calculated using a real discount rate of approximately 4.85%, based on assumptions of annual inflation of 24.02% and a discount rate of 30.04% (December 31, 2025: 4.85%). In calculating the Group's provision for employee termination benefits, the nominal ceiling amount of TL 73,729.87 effective as of July 1, 2026 has been taken into consideration (January 1, 2026: nominal TL 64,948.77).

16. OTHER ASSETS AND LIABILITIES

	30 June 2026	31 December 2025
<u>Other Current Assets</u>		
Deferred VAT	161,264,858	9,775,284
Recoverable VAT	4,667,920	22,254,157
Personnel advances	151,974	91,256
	<u>166,084,752</u>	<u>32,120,697</u>
	30 June 2026	31 December 2025
<u>Other Current Liabilities</u>		
Taxes and funds payables	23,681,581	34,532,359
Other Liabilities	140,694	100,916
	<u>23,822,275</u>	<u>34,633,275</u>

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17. SHARE CAPITAL, RESERVES AND OTHER EQUITY ITEMS**a) Share Capital / Treasury Shares Adjustment**

The paid-in capital structure of the Company as of June 30, 2026 and 31 December 2025 is as follows:

Shareholders	%	30 June 2026	%	31 December 2025
Naturel Yenilenebilir Enerji Tic. A.Ş.	55.00	1,001,000,000	62.5	1,137,500,000
Publicly traded	45.00	819,000,000	37.5	682,500,000
Nominal capital	100	1,820,000,000	100	1,820,000,000
Inflation adjustment		1,478,089,326		1,478,089,326
Restated capital		3,298,089,326		3,298,089,326
Adjusted share capital		3,298,089,326		3,298,089,326

The Company's issued share capital amounts to TL 1,820,000,000. The share capital is divided into 1,820,000,000 shares, each with a nominal value of TL 1.00 (One Turkish Lira). The entire share capital has been fully paid in, free from any sham transactions.

b) Restricted reserves appropriated from profit:

	30 June 2026	31 December 2025
Legal reserves	45,863,844	46,246,886
	45,863,844	46,246,886

c) Share premiums

	30 June 2026	31 December 2025
Share premiums	3,823,356,137	4,256,041,671
	3,823,356,137	4,256,041,671

d) Cash flow hedge gains/(losses):

	30 June 2026	31 December 2025
Cash flow hedging	(2,947,578,027)	(2,957,868,084)
	(2,947,578,027)	(2,957,868,084)

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18. REVENUE AND COST OF SALES

	1 January- 30 June 2026	1 January- 30 June 2025	1 April- 30 June 2026	1 April- 30 June 2025
Domestic Sales	859,855,349	999,641,685	448,280,662	515,358,989
Revenue	859,855,349	999,641,685	448,280,662	515,358,989
Cost of services sold (-)	(705,237,988)	(776,617,512)	(364,133,399)	(322,243,137)
Cost of Sales	(705,237,988)	(776,617,512)	(364,133,399)	(322,243,137)
Gross Profit	154,617,361	223,024,173	84,147,263	193,115,852

19. GENERAL ADMINISTRATIVE EXPENSES

	1 January- 30 June 2026	1 January- 30 June 2025	1 April- 30 June 2026	1 April- 30 June 2025
Research and development expense	(175,220,156)	(232,633,466)	(95,309,319)	(109,835,173)
	<u>(175,220,156)</u>	<u>(232,633,466)</u>	<u>(95,309,319)</u>	<u>(109,835,173)</u>

	1 January- 30 June 2026	1 January- 30 June 2025	1 April- 30 June 2026	1 April- 30 June 2025
Personnel Expenses	(64,054,906)	(48,821,802)	(31,510,216)	(26,005,373)
Office, Maintenance and Repair Expenses	(30,098,782)	(68,533,642)	(15,642,738)	(25,569,299)
Consultancy and Service Expenses	(27,483,159)	(28,209,664)	(17,440,378)	(19,160,660)
Taxes, duties and charges	(18,223,991)	(13,911,250)	(12,156,085)	(1,637,374)
Depreciation and Amortisation Expenses	(14,698,359)	(35,084,257)	(5,184,350)	(22,743,960)
Travel Expenses	(5,588,231)	(12,450,794)	(4,442,478)	(6,446,060)
Other expenses	(15,072,728)	(25,622,057)	(8,933,074)	(8,272,447)
	<u>(175,220,156)</u>	<u>(232,633,466)</u>	<u>(95,309,319)</u>	<u>(109,835,173)</u>

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20. OTHER INCOME AND EXPENSES FROM OPERATING ACTIVITIES

The details of other income from core operations for the periods ending on June 30, 2026 and 2025, are as follows:

	1 January- 30 June 2026	1 January- 30 June 2025	1 April- 30 June 2026	1 April- 30 June 2025
Other Income from Operating Activities				
Foreign exchange gains arising from operating activities	123,656,694	172,832,058	101,122,155	145,882,357
Other income	2,632,617	22,491,335	1,134,080	10,652,080
	<u>126,289,311</u>	<u>195,323,393</u>	<u>102,256,235</u>	<u>156,534,437</u>
Other Expenses from Operating Activities				
Commission expenses on sale of shares	(29,712,187)	(32,498,692)	(15,315,219)	(13,983,364)
Other expenses	(3,120,590)	(8,939,959)	(3,088,576)	(3,126,316)
	<u>(32,832,777)</u>	<u>(41,438,651)</u>	<u>(18,403,795)</u>	<u>(17,109,680)</u>

21. INCOME AND EXPENSES FROM INVESTING ACTIVITIES

For the years ended June 30, 2026 and 2025, income from investing activities are as follows:

	1 January- 30 June 2026	1 January- 30 June 2025	1 April- 30 June 2026	1 April- 30 June 2025
Negative Goodwill (*)	2,063,595,114	1,047,485,914	144,678,982	-
Proceeds from sale of marketable securities	38,619,366	180,368,538	37,449,039	8,799,626
Gains on sale of property, plant and equipment	-	17,022,885	-	11,870,692
Fair value gain on financial investments measured at fair value	-	-	-	127,191,524
	<u>2,102,214,480</u>	<u>1,244,877,337</u>	<u>182,128,021</u>	<u>147,861,842</u>

(*) Following the acquisition of control over Hez Enerji İnşaat San. A.Ş. by Margün Jeotermal Enerji Üretim A.Ş. on January 1, 2026, a valuation report for the acquired assets was obtained from Net Kurumsal Gayrimenkul Değerleme ve Danışmanlık A.Ş.. Taking into consideration the fair values of the assets included in the valuation report, the total identifiable net assets were determined provisionally as TRY 2,237,324,302. The difference between this amount and the provisional transfer consideration of TRY 173,729,188, amounting to TRY 2,063,595,114, was evaluated as negative goodwill (gain arising from a bargain purchase) within the scope of IFRS 3 Business Combinations and has been provisionally recognized as profit in the financial statements for the relevant period. (Note 30)

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21. INCOME AND EXPENSES FROM INVESTING ACTIVITIES (cont’d)

For the years ended June 30, 2026 and 2025, expenses from investing activities are as follows:

	1 January- 30 June 2026	1 January- 30 June 2025	1 April- 30 June 2026	1 April- 30 June 2025
Impairment loss on financial investments measured at fair value (Note 25)	(293,391,813)	(46,941,231)	(70,700,695)	64,567,086
Commission expenses on sale of shares	(20,430,531)	-	(20,430,531)	-
Losses on sale of property, plant and equipment	(2,182,157)	-	(490,640)	-
	<u>(316,004,501)</u>	<u>(46,941,231)</u>	<u>(91,621,866)</u>	<u>64,567,086</u>

22. FINANCE INCOME AND EXPENSES

The details of income from financing activities for the periods ending on June 30, 2026 and 2025, are as follows:

	1 January- 30 June 2026	1 January- 30 June 2025	1 April- 30 June 2026	1 April- 30 June 2025
Finance income				
Foreign exchange gains from banks	38,080,527	2,803,610	22,844,506	301,306
Interest income from time deposits	7,444,117	14,878,989	2,472,625	5,295,609
Interest income from related parties (Note 4)	6,023,088	5,520,838	6,023,088	5,520,838
Interest income from derivative instruments	-	2,815,214	-	261,278
	<u>51,547,732</u>	<u>26,018,651</u>	<u>31,340,219</u>	<u>11,379,031</u>

The details of expenses from financing activities for the periods ending on June 30, 2026 and 2025, are as follows:

	1 January- 30 June 2026	1 January- 30 June 2025	1 April- 30 June 2026	1 April- 30 June 2025
Finance expenses				
Interest expense on borrowings	(580,281,924)	(474,403,273)	(254,565,709)	(320,319,376)
Foreign exchange losses from banks	(546,682,442)	(488,132,325)	(374,677,848)	(235,815,814)
Bank commission expenses	(24,218,663)	(41,351,834)	(8,029,183)	(25,668,162)
Interest expense to related parties (Note 4)	(7,138,509)	(1,216,859)	(7,138,509)	(1,216,859)
Letter of guarantee commission expenses	(1,493,405)	(1,352,406)	(702,181)	(924,383)
Other financing expenses	(66,187,551)	(396,915)	(52,375,364)	(396,914)
	<u>(1,226,002,494)</u>	<u>(1,006,853,612)</u>	<u>(697,488,794)</u>	<u>(584,341,508)</u>

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23. INCOME TAXES (INCLUDING DEFERRED TAX ASSETS AND LIABILITIES)

	30 June 2026	31 December 2025
Current corporate tax provision	-	-
Less: Prepaid taxes and funds	(1,256,788)	(7,909,631)
Tax provision in the balance sheet	(1,256,788)	(7,909,631)
<i>Tax expense in the statement of profit or loss:</i>		
	1 January- 30 June 2026	1 January- 30 June 2025
Tax expense / (income) consists of the following:		
Current tax expense / (income)	-	-
Deferred tax (income)/expense	(572,396,241)	(868,249,353)
	<u>(572,396,241)</u>	<u>(868,249,353)</u>

Corporate Tax

The Group is subject to Turkish corporate taxes. Provision is made in the accompanying financial statements for the estimated charge based on the Group results for the years and periods. Turkish tax legislation does not permit a parent company and its subsidiary to file a consolidated tax return. Therefore, provisions for taxes, as reflected in the accompanying consolidated financial statements, have been calculated on a separate-entity basis.

Corporate tax is applied on taxable corporate income, which is calculated from the statutory accounting profit by adding back non-deductible expenses, and by deducting non-deductible income and other deductions (prior years' losses, if any, and investment incentives used, if preferred).

The effective tax rate in 2026 is 25% (2025: 25%).

The Law numbered 7061 on “Amendment of Certain Taxes and Laws and Other Acts” was published on the Official Gazette dated 5 December 2017 and numbered 30261. In accordance with (a) clause in the first paragraph of the Article, the exemption of 75% applied to gains from the sales of lands and buildings held by the entities for two full years has been reduced to rate of 50%. This regulation has been effective from 5 December 2017.

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23. INCOME TAXES (INCLUDING DEFERRED TAX ASSETS AND LIABILITIES) (cont'd)

Corporate Tax (cont'd)

Deferred Tax:

The Group recognizes deferred tax assets and liabilities on the temporary timing differences between the legal books and the financial statements prepared in accordance with TFRS. Such differences generally arise from timing differences of some revenue and expense balances in legal books and financial statements prepared in accordance with TFRS and are explained below.

According to TAS 12 Income taxes Article 48; "Current and deferred tax assets and liabilities are generally measured using enacted tax rates (and tax laws). However, in some cases, government announcements regarding tax rates (and tax laws) may have a significant effect on the enactment of legislation and may be enacted several months after the announcement. In such cases, the tax asset and liability are calculated based on the tax rates (or laws) announced." According to this paragraph, "Currency hedged deposits tax exemption" has been applied for the financial statements as of 31 December 2021. The public offering of the Group was realized as of 28 September 2021, and as announced in the official gazette dated 25 May 2021 and numbered 31491 with the said public offering transaction, the corporate tax rate of Margün Enerji Üretim Sanayi ve Ticaret AŞ, which is one of the institutions with a public offering of at least 20%, has been applied with a 2 percentage point discount on the corporate income to be obtained in the 2021 - 2025 accounting periods and as announced in the official gazette dated 22 January 2022 and numbered 31727, a discount of 2 points in the tax rate has been made due to the industrial registry certificate and actual production activities.

The tax rate used in the calculation of deferred tax assets and liabilities is 25%.

Pursuant to the temporary article added to the Tax Procedure Law by Law No. 7571 dated 24 December 2025, it has been stipulated that PPI-based inflation accounting will not be applied for the fiscal years 2025, 2026 and 2027. Accordingly, inflation accounting will not be applied in the Tax Procedure Law ("TPL") financial statements that will form the basis for the corporate income tax returns for these periods

Within the scope of the conditions set forth in Provisional Article 32 and Repeated Article 298/ç of the Tax Procedure Law, revaluation increases of real estate and depreciable assets recognized in the statutory financial statements have been taken into account in the calculation of deferred tax in the TFRS financial statements

The tax rate used in the calculation of deferred tax assets and liabilities is 25%.

Pursuant to Law No. 7582, published in the Official Gazette on 4 June 2026, the corporate income tax rate applicable to the earnings derived exclusively from manufacturing activities by entities holding an industrial registry certificate and actually engaged in manufacturing activities, for the 2027 and subsequent taxation periods, has been determined as 12.5%.

As at 30 June 2026, the Group had remeasured its deferred tax assets and liabilities relating to temporary differences associated with such manufacturing activities, which are expected to reverse in 2027 and subsequent periods, by taking into consideration the 12.5% tax rate.

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23. INCOME TAXES (INCLUDING DEFERRED TAX ASSETS AND LIABILITIES) (cont'd)*Deferred Tax: (cont'd)*

The movement in deferred tax assets (liabilities) for the periods ended 30 June 2026 and 31 December 2025 is presented below:

	30 June 2026	31 December 2025
<u>Deferred tax assets/(liabilities):</u>		
Adjustments related to tangible and intangible assets	(3,286,797,511)	(2,368,483,174)
Adjustments related to Fair value	(550,488,308)	(968,287,506)
Financial losses	217,008,633	470,210,458
Accruals for income and expenses	65,746,634	(24,450,939)
Provision for severance pay	1,215,749	943,124
Provision for unused vacation	1,181,179	883,229
Provision for lawsuits	106,180	-
Lease transactions	(2,015,055)	3,151,015
Other	(6,916,672)	(4,275,694)
	<u>(3,560,959,171)</u>	<u>(2,890,309,487)</u>

As at 30 June 2026, the Group had tax losses available for carry-forward amounting to TRY 1,736,069,065 and recognised a deferred tax asset of TRY 217,008,633 in respect thereof. As at 31 December 2025, the Group had recognised a deferred tax asset of TRY 470,210,458 in respect of tax losses available for carry-forward amounting to TRY 2,044,393,295.

The movement of deferred tax assets / (liabilities) for the year ended June 30, 2026 and 2025 are given below:

	1 January- 30 June 2026	1 January- 30 June 2025
<u>Movements in deferred tax assets / (liabilities):</u>		
Opening balance as of 1 January	(2,890,309,487)	(2,169,598,078)
Impact of Acquisition of Subsidiary (*) (Note 30)	(98,427,503)	-
Recognised in the income statement	(572,396,241)	(868,249,353)
Recognised under equity	174,060	82,926,040
Closing balance as of 30 June	<u>(3,560,959,171)</u>	<u>(2,954,921,391)</u>

(*) This relates to HEZ Enerji İnşaat San. A.Ş., over which control was obtained on 1 January 2026.

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24. EARNINGS PER SHARE

Earnings per share are calculated by dividing net profit by the weighted average number of shares that have been outstanding during the year. Companies can increase their capital by distributing shares ("Bonus Shares") from accumulated profits and reassessment funds to current shareholders based on the number of shareholders' shares. When calculating earnings per share, the issuance of bonus shares is considered to be the same as shares issued. Therefore, the weighted average number of shares, which is used when calculating the earning per share, is gained by retrospectively counting the issuance of bonus shares. Earnings per share are determined by dividing net profit attributable to shareholders by the weighted average number of issued ordinary shares. The nominal value of one share of the Group is TRY 1.

	1 January- 30 June 2026	1 January- 30 June 2025	1 April- 30 June 2026	1 April- 30 June 2025
Earnings per share				
Net profit / (loss) for the period	807,116,748	420,583,914	(662,800,694)	(64,178,342)
Number of shares	1,805,798,222	258,006,397	1,805,798,222	258,006,397
Earnings per share (TRY)	0.447	1.630	(0.367)	(0.249)

25. FINANCIAL INSTRUMENTS

a) Derivative Instruments

30 June 2026	<u>Contract Amount</u>	<u>Asset</u>	<u>Liability</u>
Derivative financial assets			
Presentation of hedging derivative instruments at fair value:			
<i>Derivative instrument</i>	833,554,931	64,293,032	-
<i>Cross currency swap transactions</i>	69,012,580	-	1,439,022
	<u>902,567,511</u>	<u>64,293,032</u>	<u>1,439,022</u>
Short-term	-	39,552,111	1,439,022
Long-term	-	24,740,921	-
	<u>-</u>	<u>64,293,032</u>	<u>1,439,022</u>
31 December 2025	<u>Contract Amount</u>	<u>Asset</u>	<u>Liability</u>
Derivative financial assets			
Presentation of hedging derivative instruments at fair value:			
<i>Derivative instrument</i>	1,285,914,898	106,820,280	-
<i>Cross currency swap transactions</i>	35,593,991	-	879,955
	<u>1,321,508,889</u>	<u>106,820,280</u>	<u>879,955</u>
Short-term	-	50,255,751	879,955
Long-term	-	56,564,529	-
	<u>-</u>	<u>106,820,280</u>	<u>879,955</u>

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25. FINANCIAL INSTRUMENTS (cont'd)

b) Financial Investments

<u>Long-Term Financial Investments</u>	<u>30 June 2026</u>	<u>31 December 2025</u>
Financial investments at fair value through profit or loss (*)	3,521,490,264	3,814,882,077
Venture capital investments	20,962,446	19,762,888
	<u>3,542,452,710</u>	<u>3,834,644,965</u>

(*) On 20 January 2023, the Group acquired 30.39% of Enda Enerji Holding A.Ş. for a nominal consideration of TRY 1,123,581,672. Following the initial public offering of Enda Enerji Holding A.Ş. in February 2025, its shares started trading on Borsa İstanbul. As a result of the initial public offering, the Group's ownership interest in Enda Enerji Holding A.Ş. decreased from 30.39% to 24.02%. The Group classifies its investment in Enda Enerji Holding A.Ş. as a long-term financial investment at fair value through profit or loss. A fair value loss amounting to TRY 293,391,813 was recognised under expenses from investing activities (Note 21).

c) Financial Liabilities

The details of financial liabilities carried at amortized cost are as follows:

<u>Short-Term Financial Borrowings</u>	<u>30 June 2026</u>	<u>31 December 2025</u>
Short-term bank loans	1,141,377,836	1,202,939,650
Short-term portion of long-term bank borrowings	2,479,683,140	1,608,416,513
	<u>3,621,060,976</u>	<u>2,811,356,163</u>
 <u>Long-Term Financial Borrowings</u>	 <u>30 June 2026</u>	 <u>31 December 2025</u>
Long-term bank loans	4,463,687,371	2,356,942,965
	<u>4,463,687,371</u>	<u>2,356,942,965</u>

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25. FINANCIAL INSTRUMENTS (cont'd)

b) Financial Liabilities (cont'd)

Bank loans:

Currency Type	Weighted Average Effective Interest Rate	30 June 2026		
		Current	Weighted Average Effective Interest Rate	Non-current
TRY	33,84%-93,20%	683,955,816	33,84%-93,20%	101,903,795
USD	5,50%-15,95%	1,304,230,943	5,50%-15,95%	3,753,878,073
EUR	4,26%-10,51%	1,431,961,326	4,26%-10,51%	607,905,503
CHF	1,17%	200,912,891	1,17%	-
		<u>3,621,060,976</u>		<u>4,463,687,371</u>
Currency Type	Weighted Average Effective Interest Rate	31 December 2025		
		Current	Weighted Average Effective Interest Rate	Non-current
TRY	28,72%-93,20%	779,541,407	28,72%-93,20%	212,315,240
USD	5,50%-15,95%	386,461,901	5,50%-15,95%	902,967,380
EUR	4,26%-10,51%	1,642,645,932	4,26%-10,51%	1,022,246,507
CHF	1,69%	2,706,923	1,69%	219,413,838
		<u>2,811,356,163</u>		<u>2,356,942,965</u>

The maturities of bank loans are as follows:

	30 June 2026	31 December 2025
Payable in 1 year	3,621,060,976	2,811,356,163
Payable in 1 - 2 years	1,297,484,254	1,325,820,723
Payable in 2 - 3 years	866,319,193	484,295,170
Payable in 3 - 4 years	667,166,813	340,896,146
Payable in 4 - 5 years	472,030,087	151,711,469
5 years and longer	1,160,687,024	54,219,457
	<u>8,084,748,347</u>	<u>5,168,299,128</u>

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26. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS

a) Capital risk management

The Group manages its capital to ensure that the Company will be able to continue as going concerns while maximizing the return to stakeholders through the optimization of the debt and equity balance.

The capital structure of the Group consists of debt, which includes the borrowings disclosed in Note 16, cash and cash equivalents and equity attributable to equity holders of the parent, comprising issued capital, reserves, other funds and retained earnings. Risks associated with each capital class together with the capital cost of the Group are assessed by the board. Based on board evaluations, it is aimed to keep the capital structure balanced through dividend payments as much as it is with the acquisition of new debt or the repayment of existing debt.

As of 30 June 2026 and 31 December 2025, the Group's net debt/total capital ratio is as follows:

	30 June 2026	31 December 2025
Borrowings	8,163,867,462	5,251,858,990
Less: Cash and cash equivalents	(3,386,938,335)	(493,588,916)
Net Debt	4,776,929,127	4,758,270,074
Total Equity	20,526,641,997	15,498,060,051
Total Capital	25,303,571,124	20,256,330,125
Net Debt/Total Capital Ratio	0.19	0.23

b) Financial risk factors

The Group is exposed to market risk (including currency risk, fair value interest rate risk, cash flow interest rate risk, and price risk), credit risk, and liquidity risk due to its activities. The Group's risk management program focuses primarily on minimizing the potential adverse effects of uncertainty in financial markets on the company's financial performance.

Risk management is carried out by a centralized finance department in accordance with policies approved by the Board of Directors. Regarding risk policies, the Group's finance department identifies, evaluates, and mitigates financial risks using tools in collaboration with the Group's operational units.

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26. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b) Financial risk factors (cont'd)

b.3.1) Foreign exchange risk management

Transactions in foreign currency cause exchange rate risk.

The distribution of the Group's monetary assets and liabilities in foreign currency as of the balance sheet date is as follows:

	TRY Equivalent (Functional currency)	30 June 2026			
		USD	EUR	GBP	CHF
1. Trade Receivables	7,391,383	10,443	130,071	-	-
2a. Monetary Financial Assets	35,688,095	80,283	596,972	-	4,488
2b. Non-Monetary Financial Assets	-	-	-	-	-
3. Other	69,513,606	840,255	570,813	1,000	260
4. CURRENT ASSETS	112,593,084	930,981	1,297,856	1,000	4,748
5. Trade Receivables	-	-	-	-	-
6a. Monetary Financial Assets	-	-	-	-	-
6b. Non-Monetary Financial Assets	-	-	-	-	-
7. Other	8,236,403	176,843	-	-	-
8. NON-CURRENT ASSETS	8,236,403	176,843	-	-	-
9. TOTAL ASSETS	120,829,487	1,107,824	1,297,856	1,000	4,748
10. Trade Payables	72,373,790	1,433,731	103,002	-	-
11. Financial Liabilities	1,142,257,888	2,541,777	19,248,173	-	-
12a. Monetary Other Liabilities	25,814,167	-	485,390	-	-
12b. Non-Monetary Other Liabilities	-	-	-	-	-
13. CURRENT LIABILITIES	1,240,445,845	3,975,508	19,836,565	-	-
14. Trade Payables	-	-	-	-	-
15. Financial Liabilities	2,151,894,795	20,255,813	18,915,422	-	3,475,000
16a. Monetary Other Liabilities	-	-	-	-	-
16b. Non-Monetary Other Liabilities	-	-	-	-	-
17. NON-CURRENT LIABILITIES	2,151,894,795	20,255,813	18,915,422	-	3,475,000
18. TOTAL LIABILITIES	3,392,340,640	24,231,321	38,751,987	-	3,475,000
19. Net Asset/ (Liability) Position of Off-Balance Shee	86,852,174	942,326	809,312	-	-
19a. Hedged portion of assets amount	86,852,174	942,326	809,312	-	-
19b. Hedged portion of liabilities amount	-	-	-	-	-
20. Net foreign currencies assets / (liability) position	(3,184,658,979)	(22,181,171)	(36,644,819)	1,000	(3,470,252)
21. Monetary Items Net Foreign Currency					
Asset/Liability Position (1+2a+5+6a-10-11-12a-14-15-16a)	(3,349,261,162)	(24,140,595)	(38,024,944)	-	(3,470,512)

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26. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b) Financial risk factors (cont'd)

Foreign exchange risk management (cont'd)

31 December 2025					
	TRY Equivalent (Functional currency)	USD	EUR	GBP	CHF
1. Trade Receivables	9,717,666	39,943	130,071	-	-
2a. Monetary Financial Assets	46,611,018	209,552	535,393	62,747	1,328
2b. Non-Monetary Financial Assets	-	-	-	-	-
3. Other	92,529,533	842,571	839,368	4,622	-
4. CURRENT ASSETS	148,858,217	1,092,066	1,504,832	67,369	1,328
5. Trade Receivables	-	-	-	-	-
6a. Monetary Financial Assets	-	-	-	-	-
6b. Non-Monetary Financial Assets	-	-	-	-	-
7. Other	8,922,623	176,843	-	-	-
8. NON-CURRENT ASSETS	8,922,623	176,843	-	-	-
9. TOTAL ASSETS	157,780,840	1,268,909	1,504,832	67,369	1,328
10. Trade Payables	23,749,509	395,129	66,726	2,660	-
11. Financial Liabilities	841,983,697	570,000	13,707,468	-	-
12a. Monetary Other Liabilities	22,282,339	110,292	274,708	5,509	562
12b. Non-Monetary Other Liabilities	-	-	-	-	-
13. CURRENT LIABILITIES	888,015,545	1,075,421	14,048,902	8,169	562
14. Trade Payables	-	-	-	-	-
15. Financial Liabilities	3,335,058,540	25,339,327	30,886,798	-	3,475,000
16a. Monetary Other Liabilities	-	-	-	-	-
16b. Non-Monetary Other Liabilities	-	-	-	-	-
17. NON-CURRENT LIABILITIES	3,335,058,540	25,339,327	30,886,798	-	3,475,000
18. TOTAL LIABILITIES	4,223,074,085	26,414,748	44,935,700	8,169	3,475,562
19. Net Asset/ (Liability) Position of Off-Balance Shee	427,201,780	2,682,065	4,928,988	-	-
19a. Hedged portion of assets amount	427,201,780	2,682,065	4,928,988	-	-
19b. Hedged portion of liabilities amount	-	-	-	-	-
20. Net foreign currencies assets / (liability) position	(3,638,091,465)	(22,463,774)	(38,501,880)	59,200	(3,474,234)
21. Monetary Items Net Foreign Currency Asset/Liability Position (1+2a+5+6a-10-11-12a-14- 15-16a)	(4,166,745,401)	(26,165,253)	(44,270,236)	54,578	(3,474,234)

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26. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b) Financial risk factors (cont'd)

Foreign exchange risk management (cont'd)

Foreign currency sensitivity

The Group is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to US Dollar and Euro. The table below shows the Group's sensitivity to 20% increase or decrease in USD and Euro exchange rates. The 20% rate is the rate used when reporting the exchange rate risk within the Group to the senior managers, and this rate represents the possible change expected by the management in the exchange rates. The sensitivity analysis covers only outstanding foreign currency denominated monetary items at year-end and shows the effects of 20% change in foreign currency rates at the end of the year. This analysis includes foreign borrowings, as well as non-functional currency loans of borrowers and borrowers used for foreign operations within the Group. A positive value represents an increase in profit/loss and other equity items.

	30 June 2026	
	Profit / Loss	
	Appreciation of foreign currency	Depreciation foreign currency
In case of a 20% appreciation of US Dollar against TL		
1 - USD net asset/liability	(184,133,886)	184,133,886
2 - Portion hedged against USD risk (-)	-	-
3 - USD net effect (1 +2)	(184,133,886)	184,133,886
In case of a 20% appreciation of EUR against TL		
4 - EUR net asset/liability	(357,295,780)	357,295,780
5 - Portion hedged against EUR risk (-)	-	-
6 - EUR net effect (4+5)	(357,295,780)	357,295,780
In case of a 20% appreciation of GBP against TL		
7- GBP net asset/liability	11,140	(11,140)
8- Portion hedged against GBP risk (-)	-	-
9- GBP net effect (7+8)	11,140	(11,140)
In case of a 20% appreciation of CHF against TL		
10 - CHF net asset/liability	(36,070,424)	36,070,424
11 - Portion hedged against CHF risk (-)	-	-
12 - CHF net effect (10+11)	(36,070,424)	36,070,424
TOTAL (3 + 6 + 9 + 12)	(577,488,950)	577,488,950

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26. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b) Financial risk factors (cont'd)

Foreign exchange risk management (cont'd)

Foreign currency sensitivity (cont'd)

	31 December 2025	
	Profit / Loss	
	Appreciation of foreign currency	Depreciation foreign currency
In case of a 20% appreciation of US Dollar against TL		
1 - USD net asset/liability	(158,505,737)	158,505,737
2 - Portion hedged against USD risk (-)	-	-
3 - USD net effect (1 +2)	(158,505,737)	158,505,737
In case of a 20% appreciation of EUR against TL		
4 - EUR net asset/liability	(282,882,553)	282,882,553
5 - Portion hedged against EUR risk (-)	-	-
6 - EUR net effect (4+5)	(282,882,553)	282,882,553
In case of a 20% appreciation of GBP against TL		
7- GBP net asset/liability	523,414	(523,414)
8- Portion hedged against GBP risk (-)	-	-
9- GBP net effect (7+8)	523,414	(523,414)
In case of a 20% appreciation of CHF against TL		
10 - CHF net asset/liability	(27,060,531)	27,060,531
11 - Portion hedged against CHF risk (-)	-	-
12 - CHF net effect (10+11)	(27,060,531)	27,060,531
TOTAL (3 + 6 + 9 + 12)	(467,925,407)	467,925,407

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27. NET MONETARY POSITION GAINS AND LOSSES

As of June 30, 2026 and December 31, 2025, the Group's monetary gains and losses are as follows:

<u>Non-Monetary Items</u>	<u>30 June 2026</u>	<u>30 June 2025</u>
Balance Sheet Items	1,289,555,001	1,141,151,633
Inventories	-	(8,455,857)
Prepaid expenses	-	1,259,353
Financial Investments	575,339,677	648,922,392
Right-of-Use Assets	28,798,579	-
Property, Plant and Equipment	3,275,644,952	2,331,970,833
Intangible Assets	11,824,208	-
Investment Property	368,643,252	474,105,918
Deferred Income	-	(4,305,129)
Deferred Tax Liability	350,353,346	310,058,359
Treasury Shares	(975,346)	(12,879,183)
Capital adjustment differences	(497,399,817)	(278,266,149)
Share premiums and discounts	(641,872,957)	(621,476,611)
Cash flow hedge gains (losses)	784,232,914	347,981,653
Restricted reserves from profit	6,974,703	45,440,186
Retained earnings / accumulated losses	(2,467,511,554)	(1,453,306,971)
Non-controlling interests	(504,496,956)	(639,897,161)
Income Statement Items	(6,906,515)	(74,346,575)
Revenue	(12,673,904)	(49,316,107)
Cost of sales	26,308,146	29,391,207
General administrative expenses	3,132,704	9,739,007
Other operating income	(1,799,821)	(6,336,418)
Other operating expenses	846,630	2,427,902
Investment income	(39,014,440)	(75,072,409)
Finance income	(716,065)	(14,681,486)
Finance costs	17,010,235	29,501,729
Net monetary position gains (losses)	<u>1,282,648,486</u>	<u>1,066,805,058</u>

28. EVENTS AFTER THE REPORTING PERIOD

None.

ESENBOĞA ELEKTRİK ÜRETİM ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30, 2026

(Amounts expressed in Turkish Lira ("TL") in terms of purchasing power of the TL at 30 June 2026 unless otherwise indicated.)

29. DISCLOSURES RELATED TO THE STATEMENT OF CASH FLOWS

	30 June 2026	31 December 2025
Cash on hand	3,049,836	292,164
Cash at banks	387,198,820	490,731,262
Demand deposits	175,804,757	282,467,087
Time deposits	211,394,063	208,264,175
Other cash and cash equivalents	2,996,689,679	2,565,490
	<u>3,386,938,335</u>	<u>493,588,916</u>

(*) Consists of highly liquid money market funds in which the Group invests for short-term cash management purposes.

There are no blocked deposits (31 December 2025: None).

30. BUSINESS COMBINATIONS

The Group effectively obtained control over the management and operations of Hez Enerji İnşaat San. A.Ş., which owns the Moralı JES-1 power plant with an installed capacity of 24 MWm, as of January 1, 2026. Within the scope of the transaction, the process regarding the acquisition of all shares of the Company has been carried out, and the final agreement was signed on March 18, 2026.

Within the scope of the transaction, the provisional purchase consideration was determined as USD 3,609,790 (TRY 173.729.188). The amount remaining after deducting the acquired company's bank and market liabilities was considered as the consideration related to the share transfer. The purchase consideration may be subject to change in the final studies depending on the ongoing valuation and reconciliation processes.

Based on the date control was obtained, the carrying amounts of the identifiable assets and liabilities acquired and the provisional fair value studies performed within the scope of IFRS 3 "Business Combinations" are summarized below:

	<u>1 January 2026</u>
Cash and Cash Equivalents	66,470,347
Trade Receivables	58,799,227
Property, Plant and Equipment	6,312,601,923
Other Current Assets	246,012,584
Trade Payables	(290,319,453)
Other Payables	(32,034,009)
Short-term and Long-term Borrowings	(4,025,778,814)
Deferred Tax Assets/(Liabilities), Net	(98,427,503)
Fair Value of Total Identifiable Net Assets (100%)	2,237,324,302
Total Purchase Consideration	173,729,188
Negative Goodwill (Note 21)	2,063,595,114

The Group agreed with the former shareholders of HEZ Enerji İnşaat San. A.Ş. on an acquisition consideration of USD 3,609,790 on 1 January 2026. As at 30 June 2026, no payment had been made, and the provisionally calculated liability was recognised at its amortised cost under other payables to non-related parties.